## CORTEX

## COMPRESSOR DETERIORATION

**ROOT CAUSE** 

## **INITIAL USE CASE**

The facility's compressor was reaching maximum speed when extra capacity should have been available. This specific compressor was critical to the plant process and provided raw feedstock at rates directly correlating to plant production.

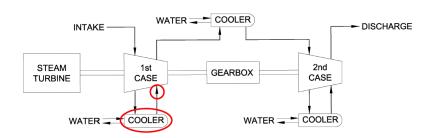
To pinpoint what was happening, OnPoint retrieved data from the customer's historian including flow rates, interstage pressures and temperatures, turbine variables (speed, governor position, steam conditions), cooling water and ambient temperatures, as well as overall plant production.

CORTEX's enrich function created a target variable based on the speed of the compressor consecutively reaching its maximum speed. CORTEX was then utilized to build a probability network to narrow down to the most impactful variables and perform analysis.

## SOLUTION

Leveraging CORTEX, the facility's subject matter experts, and OnPoint's solutions and delivery group, a blockage in the first case was identified. When the compressor cases and surrounding equipment were opened for maintenance and further investigation during the next outage, the finding was confirmed. The cooler between the first and second compression stages was leaking water, which damaged the compressor internals and created a partial blockage in the suction of stage two. Debris from the cooling water reduced the 18-inch pipe to the capacity of an 8-inch pipe.





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